

Table 54. Summary Statistics for Natural Gas — Connecticut, 1992-1996

Reserves (billion cubic feet) Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Estimated Proved Reserves (dry) as of December 31	v	· ·	0	0	0
as of December 31	v	· ·	0	0	0
Production (million cubic feet) Gross Withdrawals From Gas Wells From Oil Wells Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation	v	· ·	U	U	
Producing at End of Year Production (million cubic feet) Gross Withdrawals From Gas Wells From Oil Wells Total Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation	0	0			U
Producing at End of Year Production (million cubic feet) Gross Withdrawals From Gas Wells From Oil Wells Total Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation	0	0			
Gross Withdrawals From Gas Wells From Oil Wells Total Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation.		U	0	0	0
Gross Withdrawals From Gas Wells From Oil Wells Total Repressuring Nonhydrocarbon Gases Removed Wet After Lease Separation.					
From Gas Wells					
From Oil Wells			•		
Total Repressuring	0	0	0	0	0
Repressuring	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	O	O	O	ŏ	O
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flored	0	Ō	0	Ō	0
	0	0	0	0	0
Marketed Production	Ō	0	0	Ō	Ō
Extraction Loss	Ö	Ö	Ö	Ö	Ö
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders	O	· ·	o o	· ·	O O
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	336,972	302,126	324,576	410,639	388,927
Withdrawals from Storage	330,972	302,120	324,370	410,039	300,921
	0	0	0	0	0
Underground Storage	0 714	0	1 407	1 100	1 505
LNG Storage		640	1,497	1,109	1,585
Supplemental Gas Supplies	40	94	29	68	48
Balancing Item	-7,691	-2,305	9,463	-19,321	-5,784
Total Supply					

See footnotes at end of table.

Table 54. Summary Statistics for Natural Gas — Connecticut, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)					
Consumption Deliveries at State Borders	111,305	111,501	120,031	132,273	127,878
Exports	0	0	0	0	0
Intransit Deliveries		Õ	Õ	Ő	0
Interstate Deliveries	218,371	188,443	214,098	259,486	254,633
Additions to Storage					
Underground Storage		0	0	0	0
LNG Storage	359	610	1,435	736	2,265
Total Disposition	330,036	300,554	335,564	392,495	384,776
Consumption (million cubic feet)	•	•	•	•	2
Lease Fuel Pipeline Fuel	0 590	0 460	0 697	0 1,144	0 1,390
Plant Fuel		0	097	0	1,390
Delivered to Consumers	U	0	U	U	U
Residential	42,394	42,213	41,600	40,824	43,764
Commercial		31,427	39,082	37,879	39,786
Industrial		36,842	30,647	33,106	32,451
Vehicle Fuel		*	2	12	32
Electric Utilities	2,100	557	8,002	19,310	10,456
Total Delivered to Consumers	110,715	111,040	119,334	131,130	126,488
Total Consumption	111,305	111,501	120,031	132,273	127,878
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial		602	7,455	6,836	5,193
Industrial Electric Utilities	12,514 1,881	10,164 140	1,435 6,941	4,130 16,058	5,008 8,427
Liectric Otilities	1,001	140	0,341	10,036	0,427
Firm Deliveries					
(million cubic feet) Residential	NA	42,213	41,265	40,476	43.462
Commercial		22,635	27,680	25,278	29,725
Industrial		18,187	14,289	15,068	15,116
Electric Utilities		108	6,807	13,475	7,601
Vehicle Fuel	NA	*	1	8	17
Interruptible Deliveries					
(million cubic feet)					
Residential	NA	NA	336	348	302
Commercial		8,792	11,402	12,601	10,061
Industrial		18,655	16,358	18,037	17,334
Electric Utilities		276	1,047	4,747	2,474
Vehicle Fuel	NA	0	1	4	14
Number of Consumers	400.044	407.704	400.457	404.000	400 770
Residential Commercial	432,244 46,859	427,761 45,529	428,157 45,042	431,909 45,935	433,778 47,055
Industrial	2,923	2,952	3,754	3,705	3,435
Average Annual Consumption per Consum		_,	2,. 2 .	5,. 55	5, .55
(thousand cubic feet)	CI				
Residential	98	99	97	95	101
Commercial	637	690	868	825	846
Industrial	12,447	12,480	8,164	8,935	9,447
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
ImportsExports			_	_	_
Pipeline Fuel	2.95	3.53	2.62	2.20	3.50
City Gate		3.87	4.17	4.70	5.11
Delivered to Consumers	0.70	0.01	1.11	1 0	0.11
Residential	8.96	9.43	10.14	10.00	10.08
Commercial	7.20	7.02	7.39	7.57	7.41
	4.92	4.77	4.49	4.39	4.80
Industrial					
Industrial Vehicle Fuel Electric Utilities	12.45	8.97 3.90	7.74 1.99	6.08 2.01	6.66 2.76

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural ad Supplemental Gas Supply and Disposition", Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-875, "Monthly Report of Natural Gas Report" (1996); Form EIA-876, "Monthly Report of Natural Gas Report" (1996); Form EIA-876, "Monthly Report of Natural Gas Report", Form EIA-759, "Monthly Power Plant Report"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-759, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.